

Minnesota Power

EnergyForward Fleet Transition



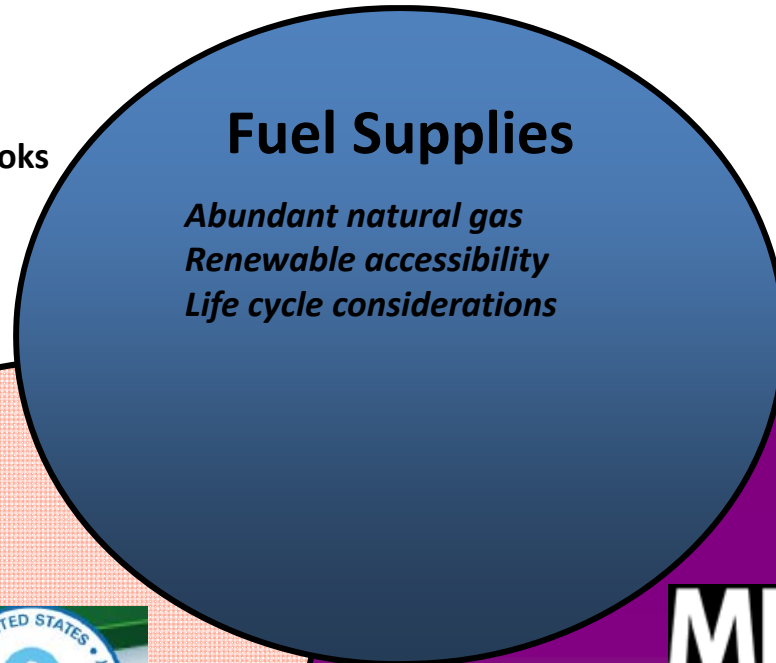
2014 International Legislators Forum

June 26, 2014

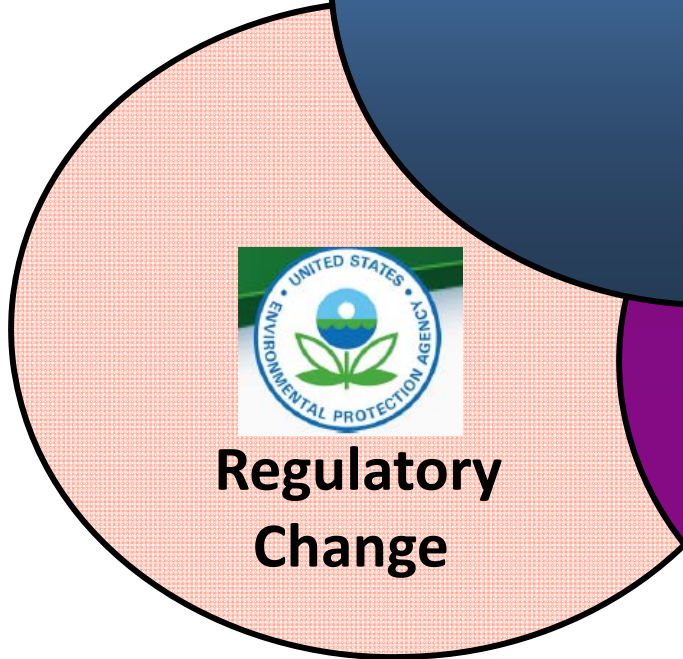
*Margaret Hodnik, Vice President,
Regulatory and Legislative Affairs*

Power Industry in Transformation

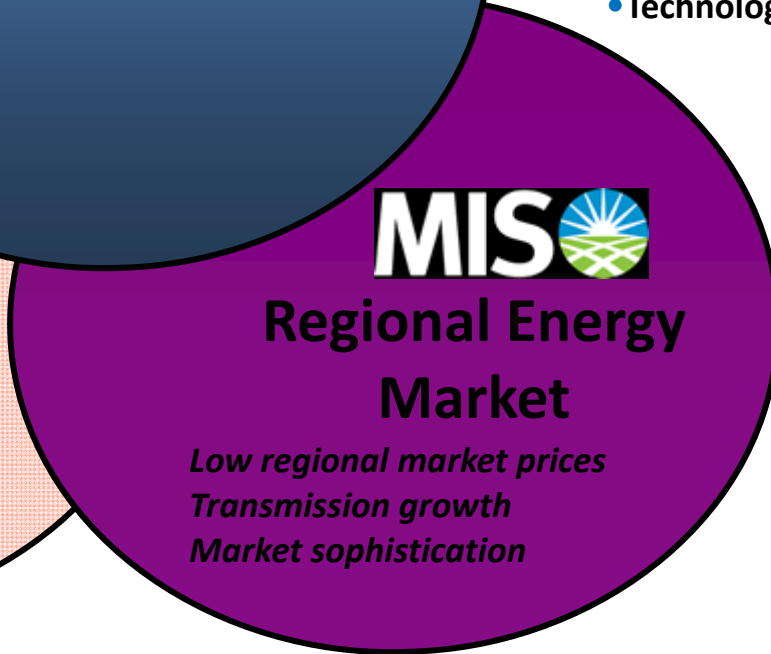
- Shale Gas Supply
- Transforming Long-Term Outlooks
- Gas-Electric Market Alignment
- Technology Enablers



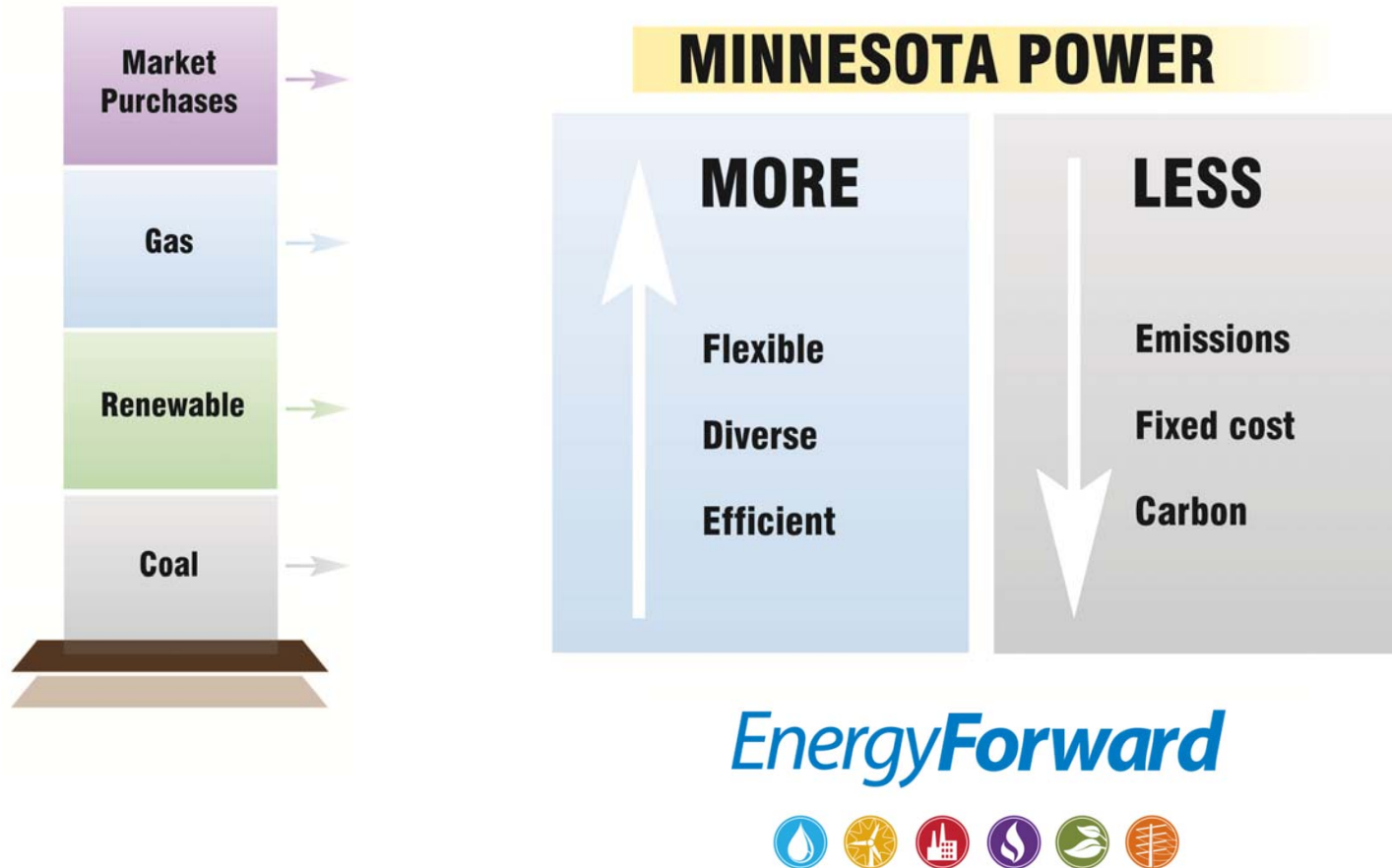
- Expanding Footprint
- New Products
- Renewables Expansion
- Technology Evolution



- Mercury and Air Toxics Standard Final
- Carbon Regulation Unfolding
- Ongoing uncertainty



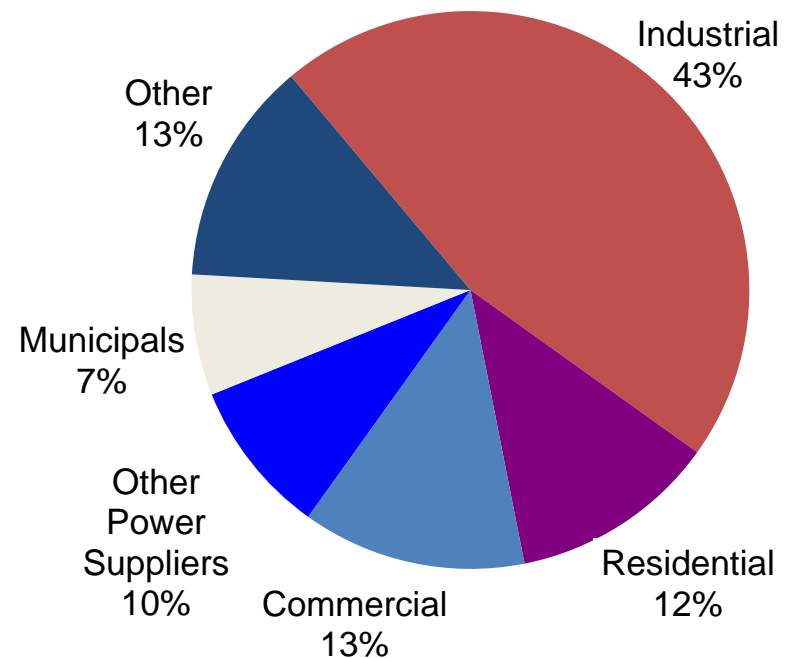
MP's Fleet Transition Goals



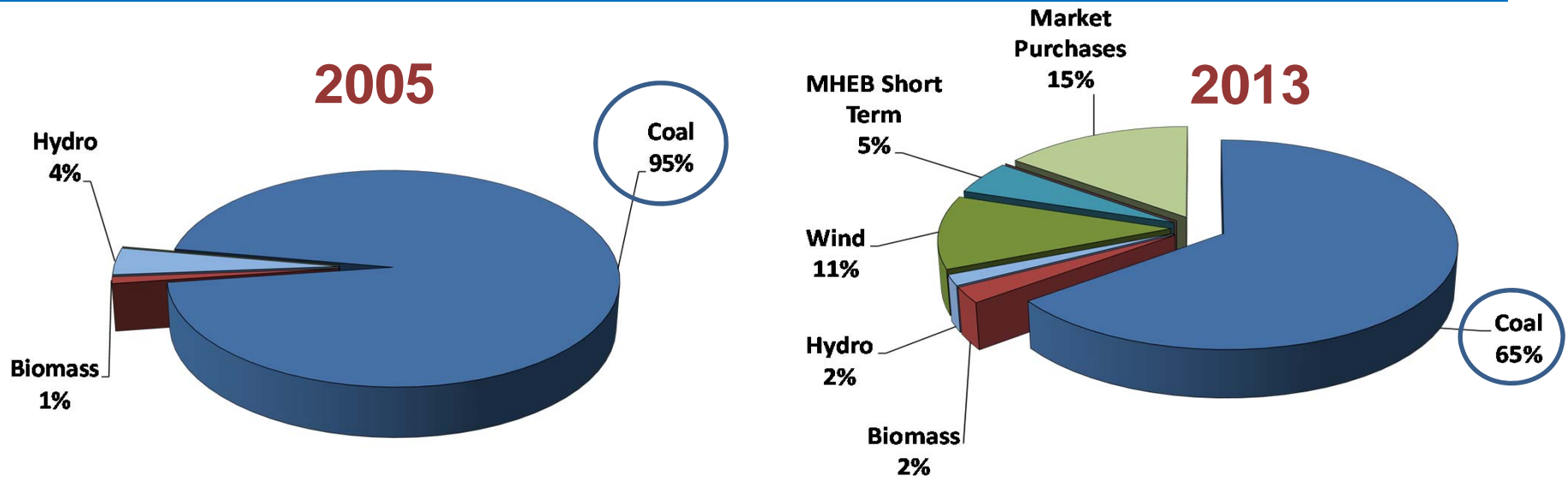
EnergyForward and MP's Customers

Large industrial impacts on MP:

- Significantly influence MP's system needs
- Strongly reinforce a focus on cost in balance with stewardship and reliability
- Have led to innovative thinking and action about energy supply and partnerships for years
- Cost based rate issues for industrial customers are real

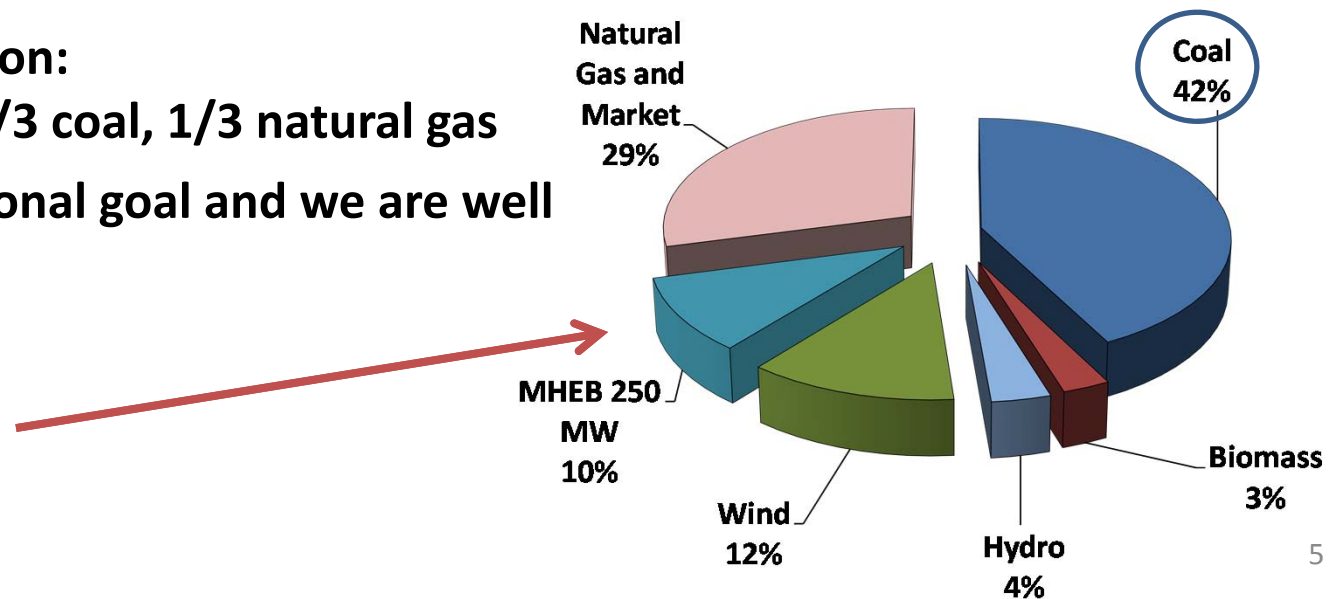


EnergyForward Resource Transformation



Current Long Term Planning Line Up

- Long Term Direction:
1/3 renewable, 1/3 coal, 1/3 natural gas
- This is an aspirational goal and we are well on our way to it



EnergyForward Manitoba Hydro Purchase

Manitoba Hydro is constructing:

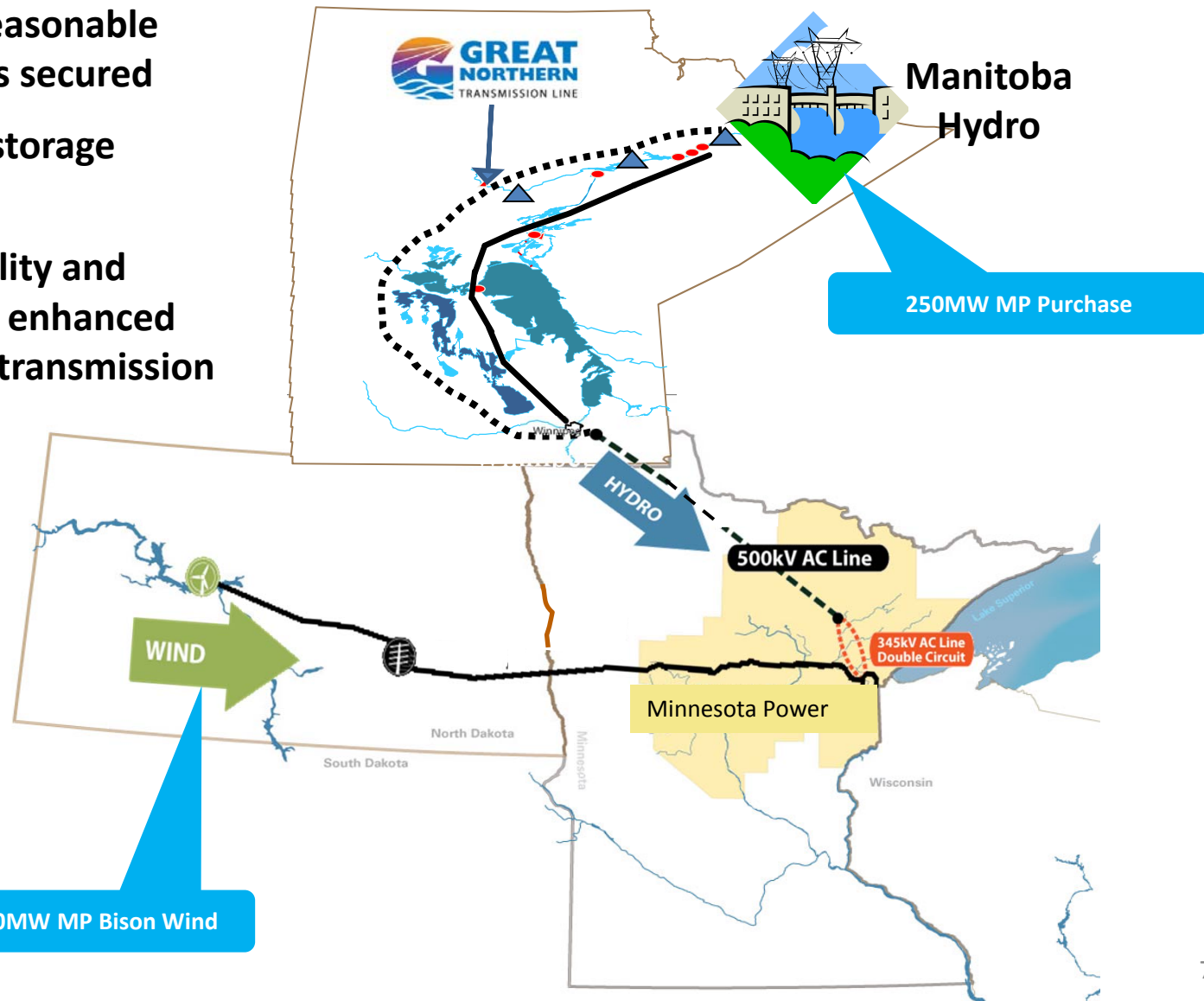
- 695MW Keeyask Hydro Project (by 2019 ~ \$6.5 billion)
- 1485MW Conawapa Hydro Project (as early as 2026 ~ \$10.7 billion)
- BiPole III HVDC Reliability Project - \$3.3 B

Minnesota Power and Manitoba Hydro are constructing:

- 500 kV Great Northern Transmission Line (GNTL) transmission line to deliver hydro to upper Midwest from north of Winnipeg to the Iron Range (by 2020)
 - ~ \$0.35 billion in Manitoba
 - ~ \$0.5-\$0.65 billion in Minnesota
- Will enable ~ 900MW hydro export to US
- 250 MW purchased for MP retail customers

EnergyForward Creative/Regional Solutions

- High volume, reasonable cost renewables secured
- Wind to hydro storage enabled
- Regional reliability and energy markets enhanced through added transmission

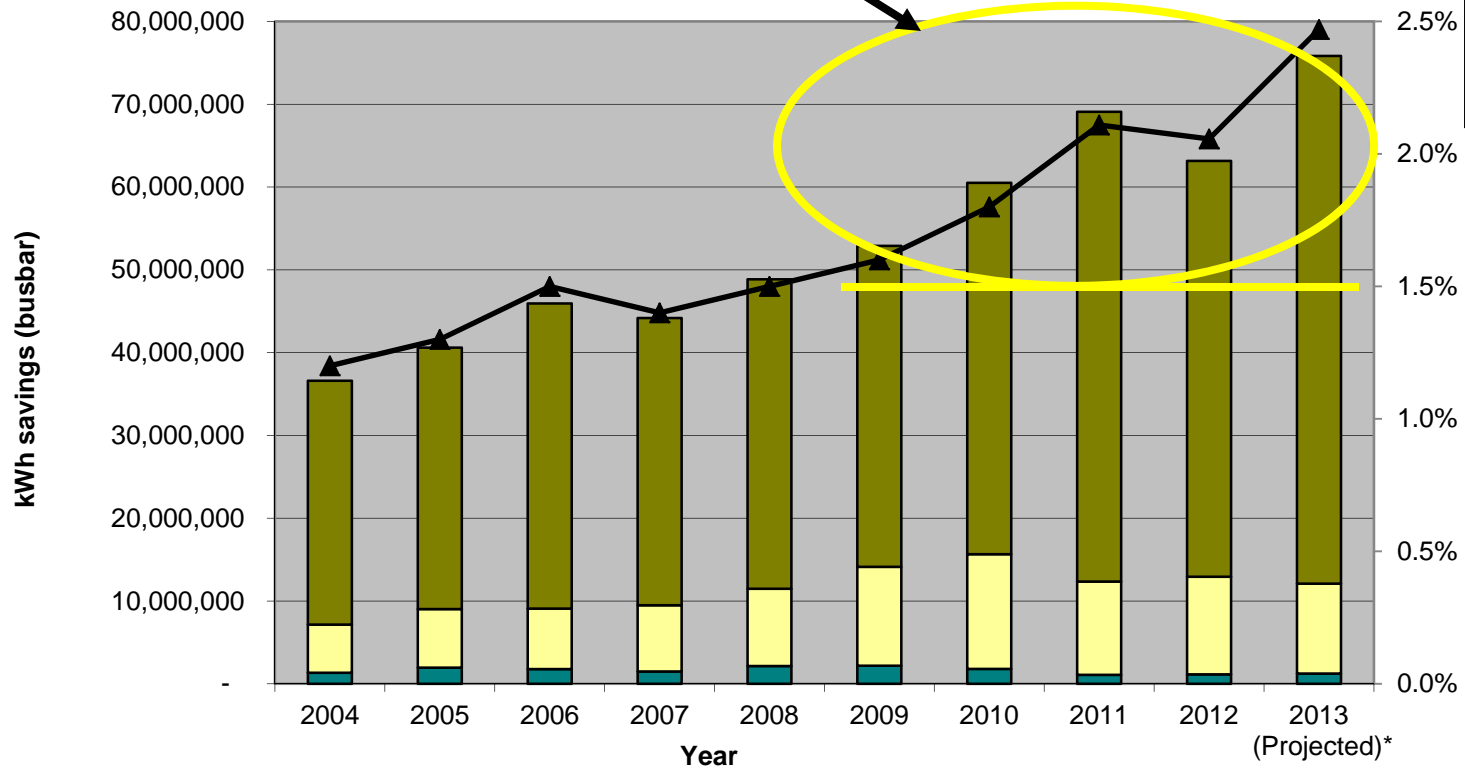




- “Excess” wind energy from MP Bison system in North Dakota able to be stored in MH’s system.
- GNTL facilitates “storage of wind energy.”
- MH and MP systems operate independently; i.e., typically dollars not MWhs exchanged.

MP Conservation Results Exceed Goal!

MN Conservation Goal of 1.5%



■ Energy Partners - Low Income
 ■ Triple E Plus
 ■ PowerGrant
 ▲ Percent of Savings

Proposed EPA Carbon Rule Issues

- Rule appears to discount or ignore “early” actions taken between 2005-2012 (renewables, plant efficiency, conservation, etc.)
- Cross-border ownership not recognized (e.g., ND wind serving MN customers)
- As a result of the first two bullets, Minnesota is asked to do more than its share
- Forced fuel switching will affect power markets
- Forced coal to gas switch brings price volatility and reliability risk
 - Base NGCC capacity and energy production assumptions questionable
- Uncertainty calculating reduction goals and crediting action



AN ALLETE COMPANY

EnergyForward



Thank You!